

**LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
FIELD INTERVIEW FORM**

AGENCY INTEREST#: * INSPECTION DATE: 9/8/2009 TIME OF ARRIVAL: 2:09 PM
 ALTERNATE ID#: _____ DEPARTURE DATE: 9/8/09 TIME OF DEPARTURE: 2:55 PM
 FACILITY NAME: Unit Petroleum Co - Stelly SWD #002 PH #: _____
 LOCATION: Southwest Bayou Field - Oliver Rd + 1/4 mile west of Hwy 332
 RECEIVING STREAM (BASIN/SUBSEGMENT): _____ PARISH NAME: Vermilion
 MAILING ADDRESS: 24 Greenway Plaza Suite 501 Houston TX 77046
 (Street/P.O. Box) / (City) (State) (ZIP)
 FACILITY REPRESENTATIVE: Glen Haffner TITLE: Contract Pump
 FACILITY REPRESENTATIVE PHONE NUMBER: 282-600-3488 - Home
 NAME, TITLE, ADDRESS and TELEPHONE of RESPONSIBLE OFFICIAL (if different from above): Antoine E. Tardif Jr
938-345-7400/4040

INSPECTION TYPE: SWD/Reg PROGRAM INVOLVED: AIR WASTE WATER OTHER _____

INSPECTOR'S OBSERVATIONS: (e.g. AREAS AND EQUIPMENT INSPECTED, PROBLEMS, DEFICIENCIES, REMARKS, VERBAL COMMITMENTS FROM FACILITY REPRESENTATIVES)

Responded to the ~~call~~ - Already on scene Dan Darnipart, LDNR. Fire just
 already being removed by Vac Truck. Fire was in area to fire wall
 to replacement tank, due to lightning strike & release on 9/21/09 &
 Tank # T11740n caused to rupture fire wall. VER. is a 12
 Area located in SWD unit casing that was in need to be replaced.
 Dutch was said to have water already in it when storm came through.
 Was working around SWD unit casing locations for replacement at
 site of casing production side left in LDNR regulation. After storm
 & rain melted the Dutch lands was required to be replaced.

AREAS OF CONCERN:

REGULATION

EXPLANATION

CORRECTED?

YES NO

YES NO

PHOTOS TAKEN: ☒ YES ☐ NO

SAMPLES TAKEN: ☐ YES ☐ NO (Attach Chain-of-custody)

RECEIVED BY: SIGNATURE: Glen Haffner

PRINT NAME: Glen Haffner

(NOTE: SIGNATURE DOES NOT NECESSARILY INDICATE AGREEMENT WITH INSPECTOR'S STATED OBSERVATIONS)

INSPECTOR(S): Chris Calvert

CROSS REFERENCE:

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

Serial Num 972284 Date September 8, 2009

Operator Unit Petroleum Company ✓

Id U019 ✓

Lease Name STELLY SWD # 002 ✓

Address P.O. Box 702500 ✓

Section: 021 Township: 12S Range: 02W

Tulsa, OK 74170-0000 ✓

Parish VERMILION ✓

Phone

Field Gueydan, Southwest Id: 4355 ✓

Contact Sue Miles

A. INSPECTION REASON

Request by Baton
Rouge Office

Complaint #:

Order #:

B. FACILITY TYPE

Multi Lease

Commingled: N

Permit no.

Oil: N

Gas: N

Both: N

C. WELL SITE

1. IDENTIFICATION: Passed Incident # 09-04998 A 1" hole in the 5 1/2" surface casing leaked saltwater onto the lease facility and ultimately into the ditch. Glen Hoffpauir (gauger) estimated 80 bbls of saltwater may have escaped. A vacuum truck picked up 130 bbls of liquids the first time and an additional 40 bbls on the last load. Photos show hole in casing and routes the saltwater took on its way to the ditch. Christopher Calvitt (DEQ) was also at the scene and will make his own report.

Violation(s): E&P Well

Violation(s): Surf

Violation(s): CSG Leak

Well Site Comments:

I have also kept Jennifer Beall (Coastal Zone Management) informed.

Unit Petroleum has shut in the three wells that flow into this disposal well and will be applying for a permit to workover the well and correct the problems.

D. TANK BATTERY

1. IDENTIFICATION: Passed

2. CONTAINMENT: Passed

Type:

Reference well:

Violation(s):

3. BLEEDERS Exist: N/A Passed

Violation(s):

4. PIPELINE SALES VALVES: Passed

Transporter:

Violation(s):

5. B S & W VALVES: Passed

Violation(s):

6. MECHANICAL ARRANGEMENT: Passed

Violation(s):

7. STRUCTURAL INTEGRITY OF STORAGE TANKS Passed

Violation(s):

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

8. VENTING OF STORAGE TANK Passed

Violation(s):

Tank Battery Comments:

E. FIRE HAZARD Passed

Violation(s):

Fire Comments:

F. DISCHARGE OF E&P Passed

Violation(s):

Discharge Status:

Discharge Comments:

G. DISPOSITION OF E&P

Site Id:

Permit No:

H. EXISTENT PITS: No

I. NO. OF WELLS ON LEASE: | 2

REMARKS: see photos.

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness
Operator's Representative

September 8, 2009

IN COMPLIANCE No

Sealed: N

DAN DEVENPORT
Conservation Enforcement Agent

September 8, 2009

Sonris Id: 4628

Latitude (Deg/Min/Sec:)

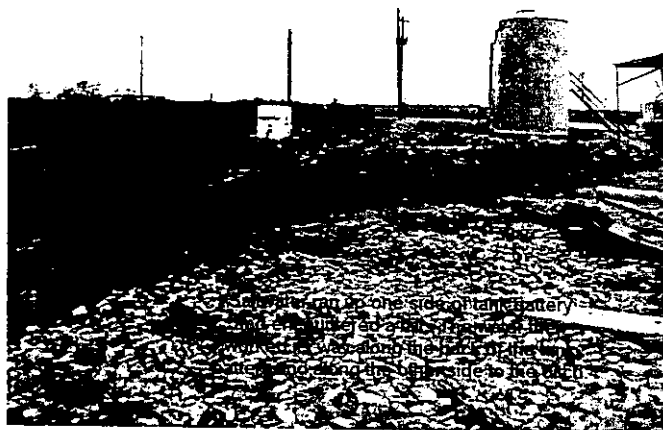
Longitude (Deg/Min/Sec:)

GPS Position:

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960



Subject: 972284- 2

Photo File Name: F-1658513017/IMG_0330.JPG



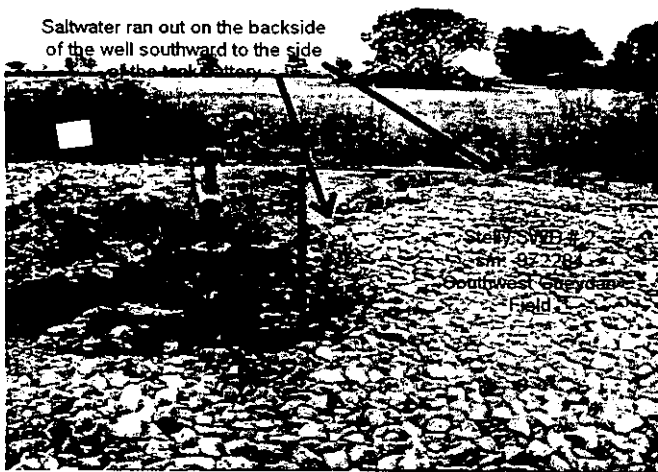
Subject: 972284

Photo File Name: F935573940/IMG_0328.JPG

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960



Subject: 972284- 1

Photo File Name: F725469072/IMG_0329.JPG



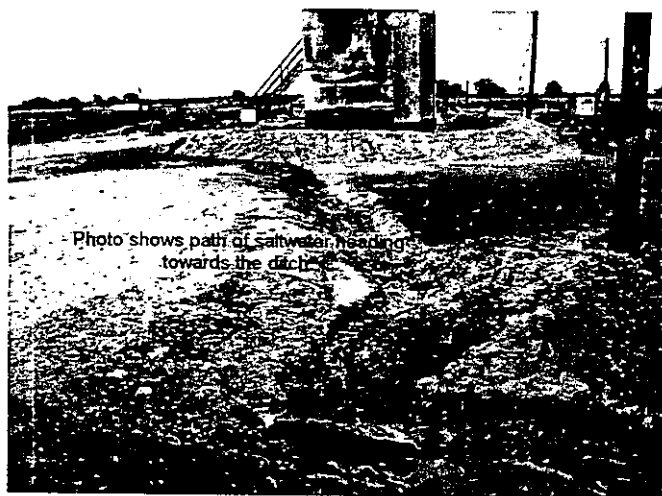
Subject: 972284- 3

Photo File Name: F1306387075/IMG_0331.JPG

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960



Subject: 972284- 4

Photo File Name: F1710054349/IMG_0332.JPG



Subject: 972284- 5

Photo File Name: F1008205924/IMG_0333.JPG



BOBBY JINDAL
GOVERNOR

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

SCOTT A. ANGELLE
SECRETARY
JAMES H. WELSH
COMMISSIONER OF CONSERVATION

September 18, 2009

Unit Petroleum Company - OC U019
P.O. Box 702500
Tulsa, OK 74170
Attn: Sue Miles

RE: COMPLIANCE ORDER NO. E-I&E-09-0782
NOTICE OF LEVY OF CIVIL PENALTY
STELLY SWD NO. 002 - SN 972284
Southwest Gueydan Field - FC 4355
Vermilion Parish, LA

Gentlemen:

This **COMPLIANCE ORDER** is issued under the general authority of the Minerals, Oil, Gas and Environmental Quality Law, LSA-R.S.30:1 et seq, and under the specific authority set forth in Sections 6G and 18 thereof.

On September 8, 2009, an Agent of the Office of Conservation inspected the production facility which is operated in conjunction with the above referenced well. It has been determined that you have violated Statewide Order No. 29-B in the following particular:

- 1) There is evidence that leakage has occurred around the surface casing resulting in the discharge of Exploration & Production (E&P) Waste to natural drainage - LAC 43:XIX.115.F.

Under the statutory authority cited above, you are hereby ordered to correct the violation listed by the date specified below. On or after the date specified below, an Office of Conservation Agent will reinspect the production facility, as required. To accomplish compliance, the following action must be taken:

IMMEDIATELY

- 1) Pay a **CIVIL PENALTY** (per attached invoice) in the amount of **ONE THOUSAND DOLLARS (\$1000.00)** for the violations of Statewide Order No. 29-B as stated herein.

BY OCTOBER 18, 2009

- 1) Repair the surface casing and retrieve for proper disposition all E&P Waste which resulted from the aforementioned discharge by one or more of the following methods, and submit Form ENG-15c (attached).
 - a. Transport E&P Waste to an approved commercial facility and submit Form UIC-28 documenting same and/or;
 - b. Dispose of E&P Waste onsite by Land Treatment, Burial/Trenching or Solidification in accordance with LAC 43:XIX.311 & 313, and submit laboratory analysis* attesting to closure criteria as set forth in LAC 43:XIX.311 & 313.
 - c. Return E&P Waste to the production facility (free liquids only).

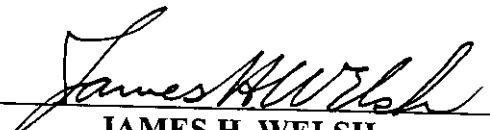
***Please note that all analytical tests submitted in accordance with LAC 43:XIX.Subpart 1 must be performed by Department of Environmental Quality (LDEQ) Louisiana Environmental Laboratory Accreditation Program (LELAP) accredited laboratories. Further, the laboratories must be accredited for each parameter and corresponding method referenced in the Department of Natural Resources (DNR) lab manual entitled "Laboratory Procedures for Analysis of Exploration & Production Waste".**

Failure to comply with this **ORDER** shall subject you to a Civil Penalty of not more than Five Thousand Dollars (\$5,000.00) a day for each day of violation and for each act of violation, in addition to appropriate regulatory sanctions.

Should you dispute the determination made herein, you may either make a written request for an informal conference with the Commissioner and Conservation staff or you may provide a written response which includes the specifics regarding your dispute, both at no charge. The request for an informal conference or the written response to the Order must be received within seven (7) days of the date of this Compliance Order. Within thirty (30) days of the date of this Compliance Order, you may make a written request for a public hearing before an Administrative Law Judge in accordance with the provisions of LSA-R.S. 30:6(G) and 8. A public hearing request must be accompanied by a check or money order in the non-refundable amount of \$755.00 as provided by latest revision of Statewide Order 29-R (LAC 43:XIX.Chapter 7), or the request for a hearing will not be considered. If a public hearing is requested, a request for an informal conference will be denied.

Enclosed for your information is a copy of the inspection report referred to in this **ORDER**. Should you have any questions concerning this **ORDER**, contact Charles Musson at 225-219-9860.

ISSUED THIS DATE PURSUANT TO LAW
September 18, 2009



JAMES H. WELSH
OR COMMISSIONER OF CONSERVATION

JHW:clm MP
Attachments

cc: **COMPLIANCE ORDER NO. E-I&E-09-0782**
Richard Hudson - Lafayette District Manager
Ron Brewton - I&M Division

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

Serial Num 972284	Date September 29, 2009	Operator Unit Petroleum Company	Id U019
Lease Name STELLY SWD # 002		Address P.O. Box 702500	
Section: 021 Township: 12S Range: 02W		Tulsa , OK 74170-0000	
Parish VERMILION		Phone	
Field Gueydan, Southwest Id: 4355		Contact Sue Miles	

A. INSPECTION REASON

Compliance Order

Complaint #:

Order #: 09-0782

B. FACILITY TYPE

Multi Lease

Commingled: N

Permit no.

Oil: N

Gas: N

Both: N

C. WELL SITE

1. IDENTIFICATION: Passed

2. CONDITION: Passed

Violation(s):

Well Site Comments: well was repaired and tested under the supervision of Kevin Sonnier.

D. TANK BATTERY

1. IDENTIFICATION: Passed

Violation(s):

2. CONTAINMEN Passed

Type:

Reference well:

Violation(s):

3. BLEEDERS Exist: N/A Passed

Violation(s):

4. PIPELINE SALES VALVES: Passed

Transporter:

Violation(s):

5. B S & W VALVES: Passed

Violation(s):

6. MECHANICAL ARRANGEMENT: Passed

Violation(s):

7. STRUCTURAL INTEGRITY OF STORAGE TANKS Passed

Violation(s):

LEASE FACILITY INSPECTION REPORT

DNR/Office of Conservation

SRCN9960

8. VENTING OF STORAGE TANK Passed

Violation(s):

Tank Battery Comments:

E. FIRE HAZARD Passed

Violation(s):

Fire Comments:

F. DISCHARGE OF E&P Passed

Violation(s):

Discharge Status:

Discharge Comments:

G. DISPOSITION OF E&P

Site Id:

Permit No:

H. EXISTENT PITS: No

I. NO. OF WELLS ON LEASE:

REMARKS: Company has complied with all requests of compliance order # 09-0782.

THE OPERATOR'S REPRESENTATIVE SHALL SIGN THIS REPORT TO ACKNOWLEDGE RECEIPT OF HIS COPY, YOUR SIGNATURE CANNOT BE CONSTRUED AS AN ADMISSION OF GUILT FOR ANY VIOLATIONS CONTAINED IN THIS REPORT.

No Witness

Operator's Representative

September 29, 2009

IN COMPLIANCE Yes

Sealed: N

DAN DEVENPORT

Conservation Enforcement Agent

September 29, 2009

Sonris Id: 4762

Latitude (Deg/Min/Sec:)

Longitude (Deg/Min/Sec:)

GPS Position:



BOBBY JINDAL
GOVERNOR

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

SCOTT A. ANGELLE
SECRETARY

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

December 14, 2010

Unit Petroleum Company - OC U019
P.O. Box 702500
Tulsa OK 74170
Attn: Sue Miles

RE: COMPLIANCE ORDER NO. E-I&E-09-0782
STELLY SWD NO. 002 – SN 972284
Southwest Gueydan Field – FC 4355
Vermilion Parish, LA

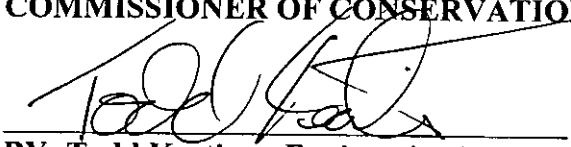
Gentlemen:

On September 29, 2009, an Agent of the Office of Conservation reinspected the above lease and found that all violations have been corrected. Before this Office can consider this Compliance Order closed, we must receive a completed Form ENG-15c and supporting documentation (soil analysis, UIC-28). For your convenience, an ENG-15c form is attached. Failure to comply with all provisions of the subject Compliance Order by **January 15, 2011** will result in imposition of additional regulatory sanctions as deemed necessary by this Office.

If you have any questions concerning this matter, please contact Charles Musson at 225-219-9860.

ISSUED THIS DATE PURSUANT TO LAW

JAMES H. WELSH
COMMISSIONER OF CONSERVATION


BY: Todd Keating - Engineering Division

JHW:RTK:clm

Attachment

cc: **COMPLIANCE ORDER NO. E-I&E-10-0320**
Richard Hudson, Lafayette District Manager
Ron Brewton, I&M



BOBBY JINDAL
GOVERNOR

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

SCOTT A. ANGELLE
SECRETARY

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

June 15, 2011

Unit Petroleum Company - OC U019
P.O. Box 702500
Tulsa OK 74170
Attn: Sue Miles

RE: COMPLIANCE ORDER NO. E-I&E-09-0782
STELLY SWD NO. 002 – SN 972284
Southwest Gueydan Field – FC 4355
Vermilion Parish, LA

Gentlemen:

On September 29, 2009, an Agent of the Office of Conservation reinspected the above lease and found that all violations have been corrected. However, as stated by letter dated December 14, 2010, before this Office can consider this Compliance Order closed, we must receive a completed Form ENG-15c and supporting documentation (soil analysis, UIC-28). For your convenience, an ENG-15c form is attached. Failure to comply with all provisions of the subject Compliance Order by **July 15, 2011** will result in imposition of additional regulatory sanctions as deemed necessary by this Office.

If you have any questions concerning this matter, please contact Charles Musson at 225-219-9860 (voice) or 225-242-3516 (fax) or charles.musson@la.gov (email).

ISSUED THIS DATE PURSUANT TO LAW

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

BY: Todd Keating - Engineering Division

JHW:RTK:clm

Attachment

cc: **COMPLIANCE ORDER NO. E-I&E-09-0782**
Richard Hudson, Lafayette District Manager
Ron Brewton, I&M



UNIT PETROLEUM COMPANY

A Subsidiary of Unit Corporation

June 29, 2011

Mr. Todd Keating
Dept of Natural Resources
Office of Conservation
Engineering Division
617 N 3rd Street
Baton Rouge, LA 70804

RE: Compliance Order# E-I&E-09-0782
Stelly SWD #2, SN 972284
Gueydan, SW Field, Vermilion Parish, LA

Dear Mr. Keating:

Reference is made to your letter written June 15, 2011 concerning the ENG-15c and supporting documents (UIC-28) for the referenced well. Please note copies of the ENG-15c and UIC-28 documents were originally sent to your attention on October 16, 2009. For your convenience we have attached copies of these documents for your review and handling. We will also forward a copy to Mr. Charles Musson.

Please advise if you need additional information.

Regards,



Jim Guinn

Vice-President - Engineering
Unit Petroleum Company

DNR/OFFICE OF CONSERVATION
ENGINEERING DIVISION

ENG-15c
Rev 01/2007
TYPE OR PRINT

For Office Use Only (If Land Treatment/Burial Method Used)		
ID#	P	
Status	Date	Reviewed By

EXPLORATION & PRODUCTION WASTE
UNAUTHORIZED DISCHARGE/DISPOSAL NOTIFICATION

PART I GENERAL INFORMATION	
Operator Name: <u>Unit Petroleum Company</u>	Operator Code: <u>11019</u>
Operator Address: <u>24 Greenway Plaza</u> <u>Suite 501</u> <u>Houston, TX 77046-2486</u>	Contact Name: <u>JAMES GILLEN</u>
Phone No: <u>713-960-8870</u>	
Facility Identification: <u>Stelly SWD #2</u>	
Well Name & Number of Nearest Well: <u>RJ Stelly #1</u>	
Serial Number: <u>972284</u> Field Name: <u>Crosby Dam, Southwest</u> Field Code: <u>4355</u>	
Section: <u>021</u> Township: <u>12S</u> Range: <u>02W</u>	
Parish: <u>Vermilion</u> Parish Code: <u>57</u>	
Location Description of Area: LAT _____ deg _____ min _____ sec LON _____ deg _____ min _____ sec	
PART II DISCHARGE INFORMATION	
Discharge Date: <u>9/8/09</u>	Location of Discharge: <u>X(3)</u>
Report Date: <u>9/8/09</u> (See Back Page for Details)	LAT _____ deg _____ min _____ sec
Additional Comments:	LON _____ deg _____ min _____ sec
Type and Volume (Check all that apply/Circle appro. units)	Area of Impact: <u>X(4)</u>
<input type="checkbox"/> Oil: Vol. _____ gal / bbl / cu. yds.	Length: <u>185</u> feet
<input checked="" type="checkbox"/> Saltwater: Vol. _____ gal / bbl / cu. yds.	Width: <u>2</u> feet
<input type="checkbox"/> Other: (Describe) _____ Vol. _____ gal / bbl / cu. yds.	Average Depth: <u>1</u> feet
Volume Recovered: <u>65</u> gal / bbl / cu. yds.	
Factors and/or Causes Resulting in the Accumulations or Discharge of E&P Waste (Attach additional sheet if necessary): <u>Leakage around the surface (small hole in pipe)</u>	
Action Taken to Immediately Control/Contain Spill (Attach additional sheet if necessary): <u>See Attached (I will attach work permit)</u>	
Measures Taken to Prevent Future Spills: <u>Built containment wall 45' wide</u> <u>120' long 2' high around well head</u>	
PART III CLEANUP METHOD(S)	
Select Method(s) Utilized in Cleanup: (Check Method(s) used and Circle appropriate Volume units)	
<input type="checkbox"/> Burial/Trenching (Must Submit Closure Data - See Back Page)	Vol. _____ gal / bbl / cu. yds.
<input type="checkbox"/> Land Treatment (Must Submit Closure Data - See Back Page)	Vol. _____ gal / bbl / cu. yds.
<input type="checkbox"/> Return to Production Facility	Vol. _____ gal / bbl / cu. yds.
<input checked="" type="checkbox"/> Commercial Waste Facility (Must Submit Form UIC-22)	Vol. <u>260</u> gal / bbl / cu. yds.
Note: A list of approved offsite commercial waste facilities may be obtained from Injection & Mining Division by calling (225) 342-5515.	
_____ (Signature of Responsible Party)	
_____ (Date)	

#5- Actual salt water spill was 65 BBLs (50 BBLs from location ditch + 15 BBLs from road ditch)
However we pulled all water out of ditch including
rain water + 100 BBLs fresh water used to wash
off contaminated area - 260 BBL Total

LIMITATIONS:		
	LAND TREATMENT	BURIAL/TRENCHING
<u>pH</u>	6-9	6-9
<u>Oil & Grease</u>	<1%	<3%
<u>Total Metals Content (ppm)</u>		
Arsenic (AS)	10	10
Barium (BA)	40,000 **	40,000
	20,000 **	
	20,000 ***	
Cadmium (CD)	10	10
Chromium (CR)	500	500
Lead (PB)	500	500
Mercury (HG)	10	10
Selenium (SE)	10	10
Silver (AG)	200	200
Zinc (ZN)	500	500
<u>Soluble Salts & Conductivity Distributions</u>		
EC (microhm/cm)	<4 *	<12
	<4 **	
SAR	<12 *	N/A
	<14 **	
ESP%	<15 *	N/A
	<25 **	
<u>Moisture Content</u>	N/A	<50% by weight

* Upland ** Elevated, Freshwater Wetland *** Submerged Wetland

Mandatory Phone Notification^

OFFICE & PHONE NUMBER (Select appropriate District Office)	NOTIFICATION DATE & TIME	PERSON(S) NOTIFIED
7 Lafayette District Office of Conservation (337) 262-5777	Date: 9/8/09 Time: AM / PM X	Contact: Dan Davenport
Shreveport District Office of Conservation (318) 676-7345	Date: _____ Time: _____ AM / PM	Contact: _____
Monroe District Office of Conservation (337) 362-3111	Date: _____ Time: _____ AM / PM	Contact: _____
Office of State Police (225) 923-6395	Date: 9/8/09 Time: AM / PM X	Contact: _____
Dept. of Environmental Quality (225) 342-1234	Date: 9/8/09 Time: AM / PM X	Contact: Christopher Calvitt
National Response Center 1-800-424-8802	Date: _____ Time: _____ AM / PM X	Contact: _____

^ Be prepared to report the following: Your Name/Location/Organization/Telephone Number, Name/Address of Party Responsible for Incident, Date/Time of Incident, Incident Location, Source/Cause of Incident, Material Released, Quantity Released, Danger or Threat Posed by Release, Number/Types of Injuries, Weather Conditions.

Called Office of State Police about 9 Am

DEQ + DNR had been called by resident and arrived within 15 min of my arrival on location

Notified Kevin Sonnier w/ DNR injection + mining
2 PM 9/8/2009

CHARLES HOLSTON, INC.

INVOICES/REMITTANCES

TERMINALS:
Jennings, LA (800) 325-8043
1-800-HOLSTON (456-7866)
Eunice, LA (337) 457-8121



P. O. Box 728
Jennings, LA 70546
(337) 824-8184

an OMNI Energy Services Company

261464

COMPLETE VACUUM TRUCK SERVICE FOR PUMPING LIQUID, SEMI-SOLID, SOLID & DRY MATERIALS • TANK, PIT & BOAT CLEANING • OIL SKIMMING
SPILL CLEAN UP • ABSORBENT PRODUCTS • FRAC TANK AND OPEN TOP TANK RENTALS • ROLL-OFF WASTE CONTAINER RENTALS
PUMP, GENERATOR & LIGHTING RENTALS • SMALL & HEAVY EQUIPMENT RENTALS • LINE JETTING • SEWER CLEANING • HYDROBLASTING
MAINTENANCE SERVICE • LABOR CREWS • OIL FIELD DISPOSAL SITES • BRINE WATER SALES

DATE 9-8-09 P.O. # _____ AFE # _____ W.O. # _____

COMPANY: Unit Petroleum Company FROM: Stelly SWD #2 TO: CHI-Holker 9 SWD #1

ADDRESS _____ LOCATION SW Gueydon LOCATION S Jennings

FIELD Vermilion FIELD Jeff Davis

ORDERED BY _____ PHONE # _____ PARISH _____ PARISH _____

Time Out 8:30 AM PM Time In 5:00 AM PM

JOB DESCRIPTION	HOURS	RATE	TOTAL
Furnished 1 vacuum truck to pick up SW on location & haul to disposal	8 1/2	82.50	901.25
<u>Disposal at Holker SWD</u>	390	.55	214.50
DISPOSAL FACILITIES	LOADS/BBLS		
5665609. CHI-Holker 9 SWD #1	1/130		
5665659 " spill	1/130		
5665660 " Tank	1/130		

Operator: Jones V. L. L. 2987

Helper: _____

Truck #: UT #44

Trailer #: UB #043

CHI Terminal: Jennings

Cosigner: _____

Total Hourly Charges _____

Surcharge _____

Total Disposal Charges _____

TOTAL CHARGES 915.75

A service charge of 1% per month will be added to all past due accounts. Any attorney, court and/or agency costs necessary for the collection of these debts will be paid by the client.

Form 202

UIC -28

STATE OF LOUISIANA
OFFICE OF CONSERVATION
P.O. BOX 94275
BATON ROUGE, LA 70804-9275

GENERATOR COPY

NO. 1

CODES

4-019
972284
4333

PART I: TO BE COMPLETED BY GENERATOR

Generator

Unit Petroleum Company

Address

24 Greenway Plaza Suite 501

(713) 960 8870

Telephone No.

City/State/Zip

Houston TX 77046-2406

ORIGINATION OF WASTE (see instructions on back)

Well Name & No. / Description

Stally SWD #2

Field Code

Field

SW Guydon

WASTE IDENTIFICATION AND AMOUNT (IN 42 GALLON BARRELS)

01 Salt Water	130	07 Prod. Sands/Solids		14 Pipeline Water/Waste	
02 Oil Base Mud		08 Fresh Water		15 Com. Facility Waste	
03 Water Base Mud		09 Rainwater		16 Oil Spill Waste	
04 Completion Fluids		10 Washout Water		50 Salvage Hydrocarbons	
05 Prod. Pit Sludges		11 Washout Pit Water		99 Other*	
06 Storage Tank Sludges		12 Gas Plant Waste Solids		* (Written Approval Required)	

SITE CODE

2707

DESTINATION OF WASTE

Facility (Company) Name

Charles Holston Inc

Site Name

Hollister 9 SWD #15 Jennings LA

CERTIFICATION:

The waste described above was consigned to the carrier named below. I certify that the foregoing is true and correct to the best of my knowledge.

Glen Haggan

Signature of Generator's Authorized Agent

9-8-09/10:00

Date and Time of Shipment

☒ am
☐ pm

RSG PERMIT

5334-F

PART II:

TO BE COMPLETED BY TRANSPORTER IN PRESENCE OF GENERATOR

Transporter

Charles Holston Inc

824-8184

Telephone No.

Address

P.O. Box 1014

8439158 1744

Truck License No.

City/State/Zip

Jennings LA 70546

E961964 00043

Trailer License No.

If transported by barge, barge and tug identification

Barge and Tug Id.

CERTIFICATION:

I certify that the waste in quantity above was received by me for shipment to the above destination.

James V. Simon

2137

9-8-09/11:00

Date and Time Received

☐ am
☐ pm

SITE CODE

PART III:

TO BE COMPLETED BY COMMERCIAL FACILITY OR TRANSFER STATION OPERATOR

Facility (Company) Name

Site Name

CHEMICAL ANALYSES

Chloride (Mg/l)

Conductivity (mmho/cm)

pH

CERTIFICATION:

I certify that the waste described in Part I was received by me via the transporter described in Part II.

Signature of Facility Agent

Date and Time Received

☐ am
☐ pm

UIC - 28STATE OF LOUISIANA
OFFICE OF CONSERVATION
P.O. BOX 94275
BATON ROUGE, LA 70804-9275**GENERATOR COPY****NO. 1**

CODES

U-0199722344555PART I: TO BE COMPLETED BY GENERATOR

Generator

Unit Petroleum Company

Address

24 Greenway Plaza Suite 501

City/State/Zip

Houston TX 77046-2406(713) 960-3870

Telephone No.

ORIGINATION OF WASTE (see instructions on back)

Well Name & No. / Description

Stally SWD #2

Field Code

Field

SW GueydenWASTE IDENTIFICATION AND AMOUNT (IN 42 GALLON BARRELS)

01 Salt Water

130

02 Oil Base Mud

07 Prod. Sands/Solids

14 Pipeline Water/Waste

03 Water Base Mud

08 Fresh Water

15 Com. Facility Waste

04 Completion Fluids

09 Rainwater

16 Oil Spill Waste

05 Prod. Pit Sludges

10 Washout Water

50 Salvage Hydrocarbons

06 Storage Tank Sludges

11 Washout Pit Water

99 Other*

12 Gas Plant Waste Solids

* (Written Approval Required)

SITE CODE

2707DESTINATION OF WASTE

Facility (Company) Name

Charles Holston Inc

Site Name

Hollier 9 SWD #1 S Jennings LA

CERTIFICATION:

The waste described above was consigned to the carrier named below. I certify that the foregoing is true and correct to the best of my knowledge.

Glen Hoffbauer

Signature of Generator's Authorized Agent

9-8-09/1:00

Date and Time of Shipment

☐ am
☒ pm

PSC PERMIT

5334-FPART II: TO BE COMPLETED BY TRANSPORTER IN PRESENCE OF GENERATOR

Transporter

Charles Holston Inc

Address

PO Box 1014

City/State/Zip

Jennings LA 70546824-8184

Telephone No.

B439153 UT47

Truck License No.

E 961964 UP042

Trailer License No.

If transported by barge, barge and tug identification

Barge and Tug Id.

CERTIFICATION:

I certify that the waste in quantity above was received by me for shipment to the above destination.

James V. [Signature]

Signature of Transporter's Agent

9-8-09/2:00

Date and Time Received

☐ am
☒ pm

SITE CODE

PART III: TO BE COMPLETED BY COMMERCIAL FACILITY OR TRANSFER STATION OPERATOR

Facility (Company) Name

Site Name

CHEMICAL ANALYSES

Chloride (Mg/l)

Conductivity (mmhos/cm)

pH

CERTIFICATION:

I certify that the waste described in Part I was received by me via the transporter described in Part II.

Signature of Facility Agent

Date and Time Received

☐ am
☐ pm

UIC - 28

STATE OF LOUISIANA
OFFICE OF CONSERVATION
P.O. BOX 94275
BATON ROUGE, LA 70804-9275

GENERATOR COPY

NO. 1

114
4'10"

CODES

PART I: TO BE COMPLETED BY GENERATOR

Generator

Address

City/State/Zip

ORIGINATION OF WASTE (see instructions on back)

Well Name & No. / Description

Field Code

Field

Telephone No.

WASTE IDENTIFICATION AND AMOUNT (IN 42 GALLON BARRELS)

01 Salt Water	130	07 Prod. Sands/Solids		14 Pipeline Water/Waste	
02 Oil Base Mud		08 Fresh Water		15 Com. Facility Waste	
03 Water Base Mud		09 Rainwater		16 Oil Spill Waste	
04 Completion Fluids		10 Washout Water		50 Salvage Hydrocarbons	
05 Prod. Pit Sludges		11 Washout Pit Water		99 Other*	
06 Storage Tank Sludges		12 Gas Plant Waste Solids		* (Written Approval Required)	

SITE CODE

DESTINATION OF WASTE

Facility (Company) Name

Site Name

CERTIFICATION:

The waste described above was consigned to the carrier named below. I certify that the foregoing is true and correct to the best of my knowledge.

Signature of Generator's Authorized Agent

Date and Time of Shipment

☐ am
☒ pm

PSC PERMIT

PART II: TO BE COMPLETED BY TRANSPORTER IN PRESENCE OF GENERATOR

Transporter

Address

City/State/Zip

If transported by barge, barge and tug identification

Barge and Tug Id.

CERTIFICATION:

I certify that the waste in quantity above was received by me for shipment to the above destination.

Signature of Transporter's Agent

Date and Time Received

☐ am
☒ pm

SITE CODE

PART III: TO BE COMPLETED BY COMMERCIAL FACILITY OR TRANSFER STATION OPERATOR

Facility (Company) Name

Site Name

CHEMICAL ANALYSES

Chloride (Mg/l)

Conductivity (mmhos/cm)

pH

CERTIFICATION:

I certify that the waste described in Part I was received by me via the transporter described in Part II.

Signature of Facility Agent

Date and Time Received

☐ am
☐ pm

Well Information

Review Well Information

WELLS

SERIAL	WELL NAME	WELL NUM	ORG ID	FIELD	PARISH	PROD TYPE	SEC	TWN	RGE	EFFECTIVE DATE	API NUM
972284	STELLY SWD	002	U019	4355	57	00	021	12S	02W	08/01/1998	17113880960
PRMT DATE	SPUD DATE	STAT DATE	ST CD								
03/18/1991	04/15/1991	05/10/1991	09								

WELL SURFACE COORDINATES

Surface Longitude	Surface Latitude	Lambert X	Lambert Y	Ground Elevation	Zone	Datum
92-34-12.983	29-59-7.044	1608411	481623	0	S	NAD-27

WELL SURFACE COORDINATES GENERATED BY DNR

UTMX 83	UTMY 83	LONGITUDE 83	LATITUDE 83
541439.0192	3317256.1616	-92.57041166	29.98549895

BOTTOM HOLE COORD

EFFECTIVE DATE	END DATE	PLUGBACK TOTAL DEPTH	TRUE VERTICAL DEPTH	MEASURED DEPTH	LAT DEG	LAT MIN	LAT SEC	LONG DEG	LONG MIN	LONG SE
03/18/1991	05/10/1991		0	1650						
05/10/1991	08/06/2000	1588	0	1654						
08/06/2000		1588		1654						

WELL HISTORY

SERIAL	WELL NAME	WELL NUM	ORG ID	FIELD	ST CD	PT	WELL CLASS	EFF DATE	END DATE	STAT DATE
972284	STELLY SWD	002	U019	4355	09	00	II 5	08/01/1998		05/10/1991
972284	STELLY SWD	002	0250	4355	09	00	II 5	07/01/1995	08/01/1998	05/10/1991
972284	STELLY SWD	002	6368	4355	09	00	II 5	10/01/1993	07/01/1995	05/10/1991
972284	STELLY SWD	002	2445	4355	09	00	II 5	05/01/1991	10/01/1993	05/10/1991
972284	STELLY SWD	002	2445	4355	02	00		03/01/1991	05/01/1991	03/18/1991

SCOUT INFO

REPORT DATE	WELL STATUS	MEASURED DEPTH	TRUE VERT DEPTH	DETAIL
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PERFORATIONS

SERIAL NUM	COMPLETION DATE	UPPER PERF	LOWER PERF	SANDS	RESERVOIR
972284	05/10/1991	1470	1490		

WELL TESTS

RPT TYP	TEST DATE	RPT DATE	OIL POT	COND	GAS DEL	WATER	BSW%	FLOW PRES	SHUTIN PRES	CHOKE	UPPER PERF	LOWER PERF	I H P
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WELL ALLOWABLES

EFFECTIVE DATE	END DATE	LW CODE	LW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
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LEASE/UNITWELL PRODUCTION

RPT DATE	LW CODE	STORAGE FAC	DOC USE	WELL CNT	OPENING STK	OIL PROD (BBL)	GAS PROD (MCF)	DISPOSITION	CLOSING STK	PARISH
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CASING

COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE
05/10/1991	0958	1214	39	0	67	50	0	0
05/10/1991	0512	0778	15.5	0	1635	604	400	.5

PLUG AND ABANDON

P and A DATE	LOCATION TYPE	CASING CUT TYPE	CASING CUT DEPTH	MUD WEIGHT LEFT	COMMENTS
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PLUGS

PLUG TYPE	UPPER PLUG DEPTH	LOWER PLUG DEPTH	SACKS OF CEMENT	SLURRY WEIGHT
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TUBING AND PACKERS

COMPLETION DATE	TUBING SIZE	TUBING LOWER DEPTH	TUBING UPPER DEPTH	PACKER DEPTH		
01/09/2007	2&07/08	1300	0	1381	1300	1381
08/06/2000	2&07/08	1381	0	1381	1300	1381
05/10/1991	2&07/08	1381	0	1381	1300	1381



NARRATIVE/INSPECTION REPORT
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION
INJECTION AND MINING DIVISION

SERIAL NUMBER 972384		DATE 4/9/94		OPERATOR V.I. - P.L.		CODE 111151	
WELL NAME & NUMBER Stelly G.W. #2				ADDRESS			
FIELD Southwest - Louisiana		CODE 4355		CITY/STATE.		ZIP CODE	
PARISH Vermillion		CODE 57					
SECTION 121	TOWNSHIP 12S	RANGE 12W	CONTACT		PHONE		

Investigation on Stelly
Observed small hole top of casing where
hydrocarbons released.
Stelly tractor traveled around road. No see + into
road ditch.
Truckers got water, traveled approx.
30' west - 20' east in road ditch.
Pit area excavated and cleaned, with no
signs of hydrocarbons.
Stelly contacted Pol. with 10/DEQ + Don Vannoy with
10/DEQ + Pol. Investigated 9/8/94.
State Police Investigation - # 89-154-998

OPERATOR REPRESENTATIVE Edna Williams	OC/IMD CEA Theresa Williams
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CLASS II WELL TEST/INSPECTION REPORT

DEPARTMENT OF NATURAL RESOURCES ♦ OFFICE OF CONSERVATION ♦ INJECTION AND MINING DIVISION

APPLICATION NO. _____

WORK PERMIT NO. 31087

SERIAL NUMBER <u>972284</u>	DATE <u>9/24/09</u>	OPERATOR <u>Unit Pet. Co.</u>	CODE <u>11019</u>
WELL NAME & NUMBER <u>Stelly SWU #2</u>		ADDRESS	
FIELD <u>SLP Region</u>	CODE <u>4355</u>	CITY/STATE	ZIP CODE
PARISH <u>Vermillion</u>	CODE <u>57</u>		
SECTION <u>021</u>	TOWNSHIP <u>125</u>	RANGE <u>02W</u>	CONTACT PHONE

TEST/INSPECTION REASONS

- | | | |
|--|---|---|
| <input checked="" type="checkbox"/> MIPT & INSPECTION | <input type="checkbox"/> CONSTRUCTION WITNESSED | <input type="checkbox"/> EMERGENCY RESPONSE |
| <input type="checkbox"/> INSPECTION ONLY | <input type="checkbox"/> P & A WITNESSED | <input type="checkbox"/> COMPLAINT INSPECTION |
| <input type="checkbox"/> RETEST FOR MECHANICAL INTEGRITY | <input checked="" type="checkbox"/> OTHER (Detail in Narrative) | |

MECHANICAL INTEGRITY PRESSURE TEST (MIPT) (PERFORM MIPT AT A MINIMUM OF 300 PSI/FOR A MINIMUM OF 30 MINUTES)

1	START TIME <u>7:00</u>	INJECTION PRESSURE <u>05K</u>	ANNULUS PRESSURE <u>300</u>	END TIME <u>7:30</u>	INJECTION PRESSURE <u>05K</u>	ANNULUS PRESSURE <u>300</u>
2	START TIME	INJECTION PRESSURE	ANNULUS PRESSURE	END TIME	INJECTION PRESSURE	ANNULUS PRESSURE

☒ WELL PASSED MIPT ☐ WELL FAILED MIPT ☒ INSPECTION - PASSED ☐ INSPECTION - FAILED

☐ WELL INJECTING DURING TEST MAXIMUM AUTHORIZED SURFACE INJECTION PRESSURE * 220 PSI

☒ WELL SHUT-IN DURING TEST OBSERVED INJECTION PRESSURE 05K PSI

MIPT FAILURE or ANY FAILURE TO DEMONSTRATE MECHANICAL INTEGRITY

☐ NOTICE OF VIOLATION - The above well has FAILED to exhibit mechanical integrity in violation of the provisions of LAC 43:XIX.129.J. YOU ARE HEREBY REQUIRED TO REPAIR AND SUCCESSFULLY RETEST or PLUG AND ABANDON THE SUBJECT WELL WITHIN 30 DAYS OF THE DATE OF THIS TEST. This NOTICE OF VIOLATION is issued under authority of LRS 30:6.g. Failure to comply may subject you to civil penalties of up to \$5,000 per day per violation or other appropriate administrative remedies. NOTE: THIS NOV AUTHORIZES YOU TO PULL TUBING AND PACKER TO REPAIR THE SUBJECT WELL UNDER INJECTION WELLWORK PERMIT NO. _____ TO PLUG AND ABANDON THE SUBJECT WELL, AN INJECTION WELL WORK PERMIT (FORM UIC-17) MUST BE SUBMITTED TO THE INJECTION AND MINING DIVISION AND BE APPROVED PRIOR TO PERFORMING WORK. If you have any questions, contact the OC/IMD at 225/342-5515.

- OTHER OPERATIONAL OR MAINTENANCE VIOLATIONS? ☐ YES ☒ NO (Detail in Narrative)
- WELL CONSTRUCTION DIFFERS FROM CONSERVATION RECORDS? ☐ YES ☒ NO (Detail in Narrative)
- SALTWATER RECEIVED FROM OTHER OPERATORS? ☐ YES ☒ NO (Detail in Narrative)
- WELL SIGN VIOLATION? ☐ YES ☒ NO (Detail in Narrative)
- MASIP VIOLATION? ☐ YES ☒ NO (Detail in Narrative)

NARRATIVE: Workover Permit #31087
Witnessed KTS By Wood Group
MIPT + Insp. Passed

OPERATOR REPRESENTATIVE <u>m & Ward</u>	OC/IMD CEA <u>L. Smith</u>
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